

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/08/2009 05:00

<b>Wellbore Name</b>			
COBIA A15A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A for Loc ECO2 drilling	
<b>Target Measured Depth (mWorking Elev)</b> 746.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005361		<b>Total Original AFE Amount</b> 6,436,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 338,705		<b>Cumulative Cost</b> 1,792,017	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/08/2009 05:00		<b>Report End Date/Time</b> 6/08/2009 05:00	<b>Report Number</b> 7

### Management Summary

No environmental spills. PTSMs and JSAs held as required. Wait on cement, conduct rig service, and clean rig floor. Wash down from 2447m at tag TOC with 10k at 2492.4m. Circulate 1x BU and monitor returns. Test cement plug to 1000 psi for 10 mins (good test). Circulate and displace well from 8.5 ppg SW to 8.5 ppg inhibited SW with 1.5% radiagreen. POOH on 4" DP with 3-1/2" production tubing from 2492m to 2118m. POOH with 215 jts of 3-1/2" tubing and completion assemblies from 2118m to surface. R/D Weatherford powertongs and C/O handling gear.

### Activity at Report Time

R/D Weatherford powertongs and C/O handling gear.

### Next Activity

RIH on 4" DP, deploy CST, and set cement plug.

## Daily Operations: 24 HRS to 6/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 89,433		<b>Cumulative Cost</b> 1,243,544	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/08/2009 06:00		<b>Report End Date/Time</b> 6/08/2009 06:00	<b>Report Number</b> 15

### Management Summary

JSA make up MSB clamps. Cleared deck and prepared for LKA and oncoming lifts. LKA arrived ex BBMT. Unloaded and spotted equipment as possible. Fitted Koomey and Pipe Deck. Spotted all equipment onboard to continue with rig-up.

### Activity at Report Time

Rigging-Up equipment arrived on LKA overnight.

### Next Activity

Continue with Rig-up and setting-up BOP's for testing.

## Daily Operations: 24 HRS to 6/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A1			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Flow Test Well, Control Line Integrity	
<b>Target Measured Depth (mWorking Elev)</b> 472.30		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 55,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,568		<b>Cumulative Cost</b> 40,719	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/08/2009 06:00		<b>Report End Date/Time</b> 6/08/2009 06:00	<b>Report Number</b> 2

### Management Summary

Flow test the well through the test separator. Scratched across locking mandrel several times while pumping through control line set new sssv control line would not hold eventually got control line to hold but had to s/d due to production operator was not signed off on platform.

### Activity at Report Time

Wait for production operator

### Next Activity

RIH verify valve is open